Start of Core Intraday Capacity Calculation External Parallel run confirmed per 05/12/2022

Amsterdam, Berlin, Bucharest, Budapest, Bratislava, Brussel, Ljubljana, Luxemburg, Paris, Prague, Vienna, Warsaw, Zagreb 07/12/2022

The project parties involved in the Core Intraday Capacity Calculation (Core FB IDCC) project hereby announce that as of Business Day 5th of December 2022 the external parallel run has started. This parallel run refers to the capacity calculation after the day ahead results.

The next milestones in the Core Intraday Capacity Calculation project

Core TSOs have been performing internal testing of the tools and methodologies for Intraday Capacity Calculation during the past months in 2022. Now this process has arrived at a stage of sufficiently stable execution allowing to start a public testing phase to prepare TSOs and market participants for the go-live of Intraday Capacity Calculation based on the Day-ahead forecast (DACF) model. The required common systems from Core Transmission System Operators used for the External parallel run are in the final stage of industrialisation, covering the needed requirements to allow a fully representative and stable parallel run. Core TSOs would like to emphasize that the central business process is still subject to short-term changes and the local processes are continuously being improved. Core TSOs will continue to analyse the external parallel run results to improve the results both in terms of levels of ID ATCs and security of the grid.

The external parallel run is scheduled to run for six months before a planned Go Live date in June. This is fully in line with the legal obligation pursuant to Article 20 (8) of the CACM Regulation that requires that concerned TSOs, shall test the capacity calculation methodology alongside the existing regimes currently applied in the Core capacity calculation region during the period of at least six months, and Article 20 (5) of the CACM Regulation, that requires a go-live of the intraday capacity calculation one year after the go-live of the day-ahead capacity calculation.

Relevant information can be found on the Core IDCC page of the JAO website [LINK].
During the first period of the external parallel run, ID ATCs will be published daily on the JAO website in csv format. The publication tool will be used for the External parallel run to share the

results daily, as soon as it is finalized. Market parties will be informed as soon as the publication tool is available.

Communication channels

Market participants who would like to follow closer the project development are invited to join the Core Consultative Group (CCG) by subscribing via https://magnusenergypmo.hosted.phplist.com/. The participants of the CCG will receive regular information and invitations to teleconferences and meetings.

Next to the CCG, a Question & Answer Forum for the Core IDCC project is currently in use. The Forum is available under the Core IDCC section on the JAO website: www.jao.eu. Project parties invite all market participants to use this Forum for their queries.

About the Core CCR Market Integration process

The Core Intraday Capacity Calculation (Core IDCC) project is part of the Core Market Integration process. It develops and implements a methodology to determine intraday capacities for the intraday auctions and intraday continuous trading across the whole Core capacity calculation region (Core CCR) in the framework of the Single Intraday Coupling (SIDC). The Core CCR consists of the bidding zone borders between the following EU Member States' bidding zones: Austria, Belgium, Croatia, the Czech Republic, France, Germany, Hungary, Luxemburg, the Netherlands, Poland, Romania, Slovakia, and Slovenia.

Market integration - core to energy transition

The energy transition towards a carbon free electricity supply is a European challenge that requires the use of the European electricity system to the full extent. Weather-dependent supply and increasing demand response will lead to a different and more intense use of the grid. The Core market integration project is aiming to create operational preconditions to optimise the use of the system from a regional perspective and make the single European market a reality.